



Project Name: LNG PURCHASE AND DELIVERY Bid Opening Date: MARCH 9, 2016 **Solicitation #: 2016-469 Department: MASS TRANSIT**

	Sporting Bate: MARCOTT 0, 2010		АМ		LING SYSTEM ANTA, GA	IS, LLC	АРГ	PLIED LNG	rechnologie (E Village, C	≣S, LLC
ITEM NO.	DESCRIPTION	ESTIMATED MONTHLY QUANTITY (A)	PRICE PER LNG GALLON (B)	TOTAL MONTHLY (C.) (A x B = C)	(D) (C x 12 = D)	3 YR TOTAL COST (E) (D x 3 = E)	PRICE PER LNG GALLON (B)	TOTAL MONTHLY (C.) (A x B = C)	(D) (C x 12 = D)	3 YR TOTAL COST (E) (D x 3 = E)
1.	LIQUEFIED NATURAL GAS Closing price on the New York Mercantile Exchange (NYMEX) for natural gas at Henry Hub (NN) on the last trading day (LTD) of February 2016, divided by 12.2525 to yield a \$ per LNG gallon.	150,000 GALLONS	\$0.1396	\$20,940.00 BIDDER'S PRICE \$20,946.00	\$251,280.00 BIDDER'S PRICE \$251,352.00	\$753,840.00 BIDDER'S PRICE \$754,056.00	\$0.1322	\$19,830.00	\$237,960.00	\$713,880.00
2.	SUPPLIERS FEE Mark-Up (positive) or Discount (negative) [Max 4 Decimal Places]	150,000 GALLONS	\$ <u>+</u> 0.695	\$ <u>+</u> 104,250.00	\$ <u>+</u> 1,251,000.00	\$ <u>+</u> 3,753,000.00	\$ <u>+</u> 0.6600	\$ <u>+</u> 99,000.00	\$ <u>+</u> 1,188,000.00	\$ <u>+</u> 3,564,000.00
3.	SERVICE FEE for Purchasing and Administrating Natural Gas futures contracts.	67,000 GALLONS	\$0.01	\$670.00	\$8,040.00 BIDDER'S PRICE \$2,010.00	\$24,120.00 BIDDER'S PRICE \$6,030.00	\$0.0500	\$3,350.00	\$40,200.00	\$120,600.00
	TOTAL ANNUAL COST (LINES 1-3 IN COLUMN D)				\$1,510,320.00 BIDDER'S PRICE \$1,504,362.00				\$1,466,160.00	
	3 YEAR TOTAL COST (LINES 1-3 IN COLUMN E))	\$4,530,960.00 BIDDER'S PRICE \$4,513.086.00				\$4,398	,480.00	

NOTE: The information contained in this bid tabulation is for information only and does not constitute actual award/execution of contract.

APPROVED BY: ____/s/____

DATE: <u>3/10/16</u>





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	AMERICAN FUELING SYSTEMS, LLC ATLANTA, GA	APPLIED LNG TECHNOLOGIES, LLC WESTLAKE VILLAGE, CA
OPTION TO EXTEND THE TERM OF THE AGREEMENT THE CITY AT ITS SOLE DISCRETION, MAY EXERCISE ANY OPTION TO EXTEND THE TERM OF THE AGREEMENT, BY GIVING THE CONTRACTOR WRITTEN NOTICE WITHIN THE TIME PERIOD NOTED ON THE SELECTED OPTIONS. THE TERM OF THIS CONTRACT SHALL BE BASED ON ONE OF THE SELECTIONS BELOW AND UNDER THE SAME TERMS AND CONDITIONS. THE CITY MANAGER OR DESIGNEE MAY EXTEND THE OPTION TO EXTEND. BIDDER OFFERS THE CITY THE OPTION OF EXTENDING THE TERM OF THE CONTRACT FOR:		
TWO (2) ADDITIONAL YEARS AT THE SAME UNIT PRICE(S), IF THE OPTION IS EXERCISED PRIOR TO THE EXPIRATION OF THE ORIGINAL TERM OF CONTRACT.		X
NO OPTION OFFERED.	X	
PAYMENT TERMS:	1% - 10 DAYS	NET - 30 DAYS
BIDDER'S PROMISED DELIVERY: Within consecutive calendar days	1	1
Within hours or overnight after receipt of	24-48	24-48
IF BIDDER DOES NOT SPECIFY AN EARLIER DELIVERY, THE CITY'S REQUIRED	D DELIVERY SHALL PREVAIL. A DELIVERY DATE LATER THAN THE CITY'S REQUIR	RED DELIVERY MAY BE CAUSE FOR REJECTION OF THE BID.

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Department: MASS TRANSIT										
			CLEAN ENERGY DBS CALIFORNIA C ENERGY, INC. NEWPORT BEACH, CA				STABILIS ENERGY SERVICES, LLC. BEAUMONT, TX			
ITEM NO.	DESCRIPTION	ESTIMATED MONTHLY QUANTITY (A)	PRICE PER LNG GALLON (B)	TOTAL MONTHLY (C.) (A x B = C)	(D) (C x 12 = D)	3 YR TOTAL COST (E) (D x 3 = E)	PRICE PER LNG GALLON (B)	TOTAL MONTHLY (C.) (A x B = C)	(D) (C x 12 = D)	3 YR TOTAL COST (E) (D x 3 = E)
1.	LIQUEFIED NATURAL GAS Closing price on the New York Mercantile Exchange (NYMEX) for natural gas at Henry Hub (NN) on the last trading day (LTD) of February 2016, divided by 12.2525 to yield a \$ per LNG gallon.	150,000 GALLONS	\$0.1396	\$20,940.00	\$251,280.00	\$753,840.00	\$0.14	\$21,000.00	\$252,000.00	\$756,000.00
2.	SUPPLIERS FEE Mark-Up (positive) or Discount (negative) [Max 4 Decimal Places]	150,000 GALLONS	BIDDER'S PRICE YEAR 1 - \$0.6539 \$+ YEAR 2 - - \$0.6639 YEAR 3 - \$0.6739	BIDDER'S PRICE YEAR 1 - \$98,085.00 \$+ YEAR 2 \$99,585.00 YEAR 3 - \$101,085.00	BIDDER'S PRICE YEAR 1 - \$1,177,020 \$+ YEAR 2 \$1,195,020 YEAR 3 - \$1,213,020	\$+ \$3,585,060.00	\$ <u>+</u> 0.595	\$ <u>+</u> 89,250.00	\$± 1,071,000.00	\$ <u>+</u> 3,213,000.00
3.	SERVICE FEE for Purchasing and Administrating Natural Gas futures contracts.	67,000 GALLONS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	TOTAL ANNUAL COST (LINES 1-3 IN COLUMN D)				BIDDER'S PRICE YEAR 1 - \$1,414,980.00 YEAR 2- \$1,432,980.00 YEAR 3 - \$1.450,980.00				\$1,323,000.00	
	3 YEAR TOTAL COST (LINES 1-3 IN COLUMN E)				R'S PRICE 3,900.00	\$3,969,000.00		.000.00		

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	CLEAN ENERGY DBS CALIFORNIA CLEAN ENERGY, INC. NEWPORT BEACH, CA	STABILIS ENERGY SERVICES, LLC. BEAUMONT, TX
OPTION TO EXTEND THE TERM OF THE AGREEMENT		
THE CITY AT ITS SOLE DISCRETION, MAY EXERCISE ANY OPTION TO EXTEND THE TERM OF THE AGREEMENT, BY GIVING THE CONTRACTOR WRITTEN NOTICE WITHIN THE TIME PERIOD NOTED ON THE SELECTED OPTIONS. THE TERM OF THIS CONTRACT SHALL BE BASED ON ONE OF THE SELECTIONS BELOW AND UNDER THE SAME TERMS AND CONDITIONS. THE CITY MANAGER OR DESIGNEE MAY EXTEND THE OPTION TO EXTEND.		
BIDDER OFFERS THE CITY THE OPTION OF EXTENDING THE TERM OF THE CONTRACT FOR:		
TWO (2) ADDITIONAL YEARS AT THE SAME UNIT PRICE(S), IF THE OPTION IS EXERCISED PRIOR TO THE EXPIRATION OF THE ORIGINAL TERM OF CONTRACT.	X	X
NO OPTION OFFERED.		
PAYMENT TERMS:	NET - 30 DAYS	
BIDDER'S PROMISED DELIVERY: Within consecutive calendar days	1	1
Within hours or overnight after receipt of	24	24
IF BIDDER DOES NOT SPECIFY AN EARLIER DELIVERY, THE CITY'S REQUIRED	DELIVERY SHALL PREVAIL. A DELIVERY DATE LATER THAN THE CITY'S REQUI	RED DELIVERY MAY BE CAUSE FOR REJECTION OF THE BID.
BIDS SOLICITED: 8 LOCAL BIDS SOLICITED:	0 BIDS RECEIVED: 4 LOCAL BIDS F	RECEIVED: 0 NO BID: 0

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